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## Steady state multiplicity in boiling fluid pipe flow

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### 1. INTRODUCTION

THE PROBLEM considered is that of a pipe in which flows a fluid that may evaporate. A uniform heat flux is supplied along the pipe and is independent of the flow rate inside the pipe. This may be the case in nuclear reactor cores, in electrically heated tubes or as an approximation in cases where the pipe is heated by radiation by high temperature flames. The fluid enters the pipe as a sub-cooled liquid and exits the pipe as a liquid–vapor mixture. An increase in the mass flow rate causes both an increase in the frictional pressure drop and a decrease in the length of the two-phase zone, and in the exit vapor fraction, causing a smaller change in momentum flux. These conflicting effects result in the possibility of a local maximum in the variation of pressure drop with flow rate, as will be shown later.

### 2. ANALYTICAL MODEL

In order to understand the physics of the phenomenon, we shall first develop a simplified approximation, for which an analytical solution can be derived. This will then be compared with a numerical simulation of the system described. The assumptions of the model are:

- (a) Liquid and vapor properties are constants ( $\Delta H_{LV}$ ,  $\Delta V_{LV}$ ,  $V_L$ ,  $C_{PL}$ ).
- (b) The pressure drop is small and therefore the saturation temperature,  $T_s$ , is constant.
- (c) The liquid viscosity is constant and the two-phase mixture viscosity is equal to the liquid viscosity.
- (d) The flow is turbulent and the friction factor is described by the Blasius approximation:  $f_f = 0.079 Re^{-0.25}$ .
- (e) The two-phase flow is described by the homogeneous flow model.
- (f) The heat input to the pipe,  $q_{in}$ , is uniform.
- (g) The flow is one dimensional (no radial changes).
- (h) Axial heat conduction is neglected.
- (i) In the two-phase zone, the fluid is in equilibrium at all points.
- (j) Steady state conditions are assumed throughout.

We note that assumptions (a)–(c) above do not apply to the

numerical simulations brought in Section 3. The two model equations are:

Energy balance:

$$\dot{m} \frac{dH}{dl} = q_{in} \quad (1)$$

In the liquid zone:

$$\frac{dH}{dl} = C_{PL} \frac{dT}{dl} \quad (1a)$$

In the two-phase zone:

$$\frac{dH}{dl} = \Delta H_{LV} \frac{d\langle x \rangle}{dl} \quad (1b)$$

Momentum balance:

$$\frac{dP}{dl} = \frac{dP_f}{dl} + \frac{dP_a}{dl} \quad (2)$$

Here, the terms on the right hand side are the frictional pressure gradient:

$$\frac{dP_f}{dl} = -2f_f \frac{\rho u^2}{D} \quad (3)$$

and the pressure gradient due to acceleration:

$$\frac{dP_a}{dl} = -\frac{d}{dl} (\langle \rho u^2 \rangle) \quad (4)$$

These can be expressed in terms of  $\dot{m}$ :  $\rho u = \dot{G} = \dot{m}/A$ ;  $\rho u^2 = \dot{G}^2/\rho = \dot{m}^2/A^2 \cdot \langle V \rangle$ ;  $Re = 4\dot{m}/\pi D \mu$ . In the two-phase region:

$$\langle V \rangle = V_L + \langle x \rangle \Delta V_{LV}$$

and

$$\frac{d\langle V \rangle}{dl} = \Delta V_{LV} \frac{d\langle x \rangle}{dl}$$

From (1) and (1b):

$$\frac{d\langle x \rangle}{dl} = \frac{q_{in}}{\dot{m} \Delta H_{LV}}$$

Substituting into (4) gives:

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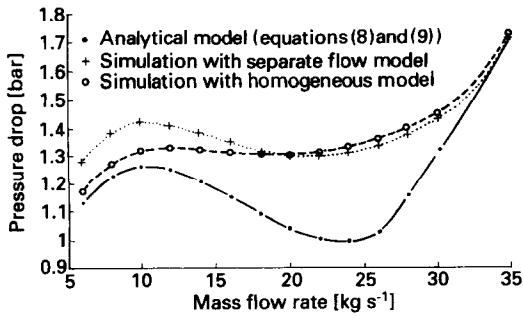


FIG. 2. Variation of total pressure drop with mass flow rate for water-steam flow in the steady state multiplicity region.

$$\Delta P = \left. \frac{dP_f}{dl} \right|_l \cdot \Delta l + \Delta(\langle \rho u^2 \rangle). \quad (11)$$

The two equations were integrated by summation over pipe segments to yield the pressure profile in a pipe. The fluid properties were calculated at each segment as a function of  $P$  and  $H$ . For the simulation of water-steam flow, the properties were taken to be those of saturated liquid and vapor at the given pressure in the two-phase zone and at the given temperature in the liquid zone. The properties were interpolated from published steam tables [3]. Thus all the assumptions related to physical properties used in the analytical model (assumptions (a)–(c)) do not apply here. Simulations were carried out using two different models for the local two-phase pressure gradient. In one case, the homogeneous flow model [1, 2] with arithmetically-averaged viscosity was used, while in the other case, the separate flow model [1, 2, 4, 6] was used, with an approximation for the local void fraction [1, 5].

#### 4. RESULTS AND DISCUSSION

The model described above (1)–(9) was compared to simulations of water-steam flow using the following data :

Inlet temperature :	150°C
Outlet pressure :	6.7 bar
Pipe length :	200 m
Pipe diameter :	0.1 m
Mass flow rates :	$6 \leq \dot{m} \leq 35 \text{ kg s}^{-1}$
Heat input :	$10 \text{ kW m}^{-1}$ .

For the analytical model, the fluid properties are taken arbitrarily at the intermediate pressure of 7.5 bar. Figure 2 presents a graph of  $\Delta P$  against  $\dot{m}$  for the mathematical model and for simulation results. It can be seen that the three graphs are qualitatively similar; clearly the possibility of steady-state multiplicity is not an artifact of a particular model.

Figure 3 gives the simulation results using the separated flow model (pressure, temperature and vapor fraction profiles) for three different flow rates with the same overall pressure drop, verifying the steady state multiplicity predicted by the analytical model.

#### 5. CONCLUDING REMARKS

It has been shown that flow of fluid in a heated pipe with a fixed driving head may have more than one steady state

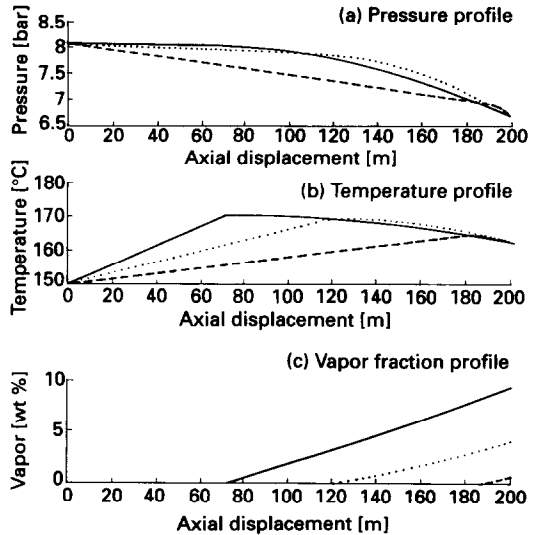


FIG. 3. Simulation results for water-steam flow at three different flow rates: —  $\dot{m} = 8.0 \text{ kg s}^{-1}$ ,  $\cdots \dot{m} = 14.0 \text{ kg s}^{-1}$ , ---  $\dot{m} = 28.2 \text{ kg s}^{-1}$ . (The separate flow model was used.)

flow rate. The phenomenon was verified by simulations with different models, but is yet to be verified experimentally. As this phenomenon may result in severe operating and control problems, its understanding and verification is important.

Operating problems are expected in cases where the driving head in a system such as presented here is independent of the flow rate as may be the case in oversized centrifugal pumps. In such cases, the extreme sensitivity of the flow rate to pressure changes, and the steady-state multiplicity may result in hysteresis problems and sudden flow rate variations. Particular applications where the observed phenomenon may occur are in natural circulation systems such as thermosyphons and in the cooling tubes of nuclear reactors. Again we should note that a condition for the existence of the phenomenon is that the fluid enters in a subcooled state.

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